

F.G. EUROPE S.A.

SOCIETE ANONYME WHOLESALER OF ELECTRICAL AND ELECTRONIC APPLIANCES 128, Vouliagmenis Ave. 166 74 Glyfada - Greece P.C. Reg. No. 13413/06/B/86/111

NINE - MONTHS FINANCIAL REPORT

Nine – months periods ended September 30, 2010

In accordance with article 6 of L. 3556/2007



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Statement of Comprehensive Income (Consolidated) For the Nine-Months periods ended September 30, 2010 and 2009

(All amounts in Euro thousands unless otherwise stated)



Consolidated								
For the Three-Months								
Periods Ended September								
30,								

	Note_	2010	2009	2010	2009
Sales	3	75.645	101.560	25.069	35.952
Less: Cost of sales.	3	(53.708)	(70.181)	(18.878)	(24.857)
Gross profit	_	21.937	31.379	6.191	11.095
Other operating income	3	630	583	124	185
Distribution expenses	3	(11.001)	(12.751)	(3.512)	(4.508)
Administrative expenses	3	(2.885)	(3.053)	(992)	(659)
Other operating expenses.	3	(309)	(456)	(13)	(246)
Earnings before interests and taxes	_	8.372	15.702	1.798	5.867
Finance income	3,4	5.076	3.462	1.512	320
Finance costs	3,4	(7.116)	(4.777)	(2.182)	(1.104)
Earnings before taxes	_	6.332	14.387	1.128	5.083
Income tax expense	5	(3.057)	(3.507)	(378)	(1.380)
Net profit for the period	_	3.275	10.880	750	3.703
Attributable as follows:					
Equity holders of the Parent.		3.230	10.933	866	3.810
Minority interest		45	(53)	(116)	(107)
Net profit (after tax) attributable to the Group	_	3.275	10.880	750	3.703
Other Comprehensive Income					
Available for sale investments	1 _	(447)	87	(387)	31
Other Comprehensive Income after taxes		(447)	87	(387)	31
Total Comprehensive Income after taxes		2.828	10.967	363	3.734
	_		 -		
Attributable as follows:		3.027	11.020	723	3.841
Equity holders of the Parent		(199)	(53)	(360)	(107)
Net profit (after tax) attributable to the	_	(199)		(300)	(107)
Group	_	2.828	10.967	363	3.734
Earnings per share (expressed in Euros):					
Basic	6	0,0612	0,2071	0,0164	0,0722

Statements of Comprehensive Income (Company) For the Nine-Months periods ended September 30, 2010 and 2009

(All amounts in Euro thousands unless otherwise stated)



For the Nine-Months For the Three-Months
Periods Ended September Periods Ended September 30, 30,

	Note_	2010	2009	2010	2009
Sales	3	71.817	98.367	24.196	34.942
Less: Cost of sales	3	(51.459)	(68.473)	(18.233)	(24.045)
Gross profit	_	20.358	29.894	5.963	10.897
Other operating income	3	474	580	108	184
Distribution expenses	3	(10.820)	(12.716)	(3.402)	(4.415)
Administrative expenses	3	(2.005)	(1.942)	(644)	(629)
Other operating expenses	3	(14)	(454)	(14)	(268)
Earnings before interests and taxes	_	7.993	15.362	2.011	5.769
Finance income	3,4	4.776	2.934	1.401	223
Finance costs.	3,4	(6.398)	(3.958)	(1.967)	(750)
Earnings before taxes	,	6.371	14.338	1445	5.242
	_	(2.0.57)	(2.70.4)	(2.72)	(1.225)
Income tax expense.	5 _	(2.967)	(3.704)	(372)	(1.335)
Net profit for the period	=	3.404	10.634	1.073	3.907
Other Comprehensive Income					
Available for sale investments	1	(56)	87	4	31
Other Comprehensive Income after taxes	_	(56)	87	4	31
Total Comprehensive Income after taxes	_	3.348	10.721	1.077	3.938
Earnings per share (expressed in Euros):					
Basic	6_	0,0645	0,2014	0,0203	0,0740

Statement of Financial Position (Company and Consolidated) As of September 30, 2010 and December 31, 2009



(All amounts in Euro thousands unless otherwise stated)

		Consolidated		Com	pany	
ASSETS	Note	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009	
Non-current assets		30, 2010	2009	30, 2010	2009	
Property, plant and equipment	7	35.185	37.026	391	409	
	7	322	37.020	322	326	
Investments in real estate property	/					
Intangible assets		1.874	1.880	16.481	16.491	
Investments in subsidiaries		502	-	16.481	16.481	
Long term receivables		582	620	490	528	
Deferred tax assets		1.397	1.533	266	624	
Available for sale investments		1.744	214	135	214	
Total non-current assets		41.104	41.599	18.087	18.586	
Current assets						
Inventories	8	39.533	36.741	39.496	36.702	
Trade receivables	9	40.496	62.279	29.126	45.163	
Cash and cash equivalents	10	33.222	45.673	19.308	15.076	
Total current assets		113.251	144.693	87.930	96.941	
Total assets		154.355	186.292	106.017	115.527	
SHAREHOLDERS' EQUITY & LIABILITIES SHAREHOLDERS' EQUITY Shareholders equity attributable to the						
equity holders of the parent company						
Share capital		15.840	15.840	15.840	15.840	
Share premium.		6.626	6.614	6.726	6.726	
Reserves.		5.621	5.824	4.810	4.865	
Retained earnings		33	4.734	3.677	8.194	
Roumou curinigs		28.120	33.012	31.053	35.625	
Minority interest		22.519	22.718	31.033	33.023	
Total shareholders' equity		50.639	55.730	31.053	35.625	
<u>LIABILITIES</u> Non-current liabilities						
Long term Borrowings	11	51.465	59.948	38.462	48.713	
Retirement benefit obligations		473	470	280	306	
_			11.357			
Deferred government grants		10.776		2	10	
Long term provisions		769	647	-	-	
Deferred tax liabilities		246	117		- 40.000	
Total non-current liabilities		63.729	72.539	38.744	49.029	
Current liabilities						
Short term Borrowings	11	21.348	10.822	19.356	11	
Short term portion of long term	11	11 272	11 165	10.274	10.201	
borrowings	11	11.263	11.165	10.274	10.301	
Current tax liabilities		1.037	1.185	868 5.722	926	
Trade and other payables		6.339	34.851	5.722	19.635	
Total current liabilities		39.987	58.023	36.220	30.873	
Total liabilities		103.716	130.562	74.964	79.902	
Total equity and liabilities		154.355	186.292	106.017	115.527	

Statements of Changes in Equity (Consolidated) For the Nine-Months Periods ended September 30, 2010 and 2009



(All amounts in Euro thousands unless otherwise stated)

	Share capital	Share premium	Legal reserve	Available for sales - Fair value reserves	Special tax reserves	Retained earnings	Total	Minority interest	Total Equity
Balance on January 1, 2009	15.840	6.644	2.777	(68)	2.782	4.677	32.652	21.952	54.604
Period's changes:									
Total Comprehensive Income Dividend distribution for fiscal	-	-	-	87	-	10.933	11.020	(53)	10.967
year 2008	-	-	-	-	-	(7.664)	(7.664)	-	(7.664)
Share capital increase (decrease)	-	-	-	-	-	-	-	14.000	14.000
Expenses of issuance of		(21)					(21)	(52)	(72)
sharesAdjustments of minority	-	(21)	-	-	-	-	(21)	(52)	(73)
interest	_	_	_	_	_	(152)	(152)	152	-
Balance on September 30,						(===)			
2009	15.840	6.623	2.777	19	2.782	7.794	35.835	35.999	71.834
Balance on January 1, 2010									
	15.840	6.614	3.118	(76)	2.782	4.734	33.012	22.718	55.730
Period's changes:									
Total Comprehensive Income	-	-	-	(203)	-	3.230	3.027	(199)	2.828
Dividend distribution for fiscal year 2009	-	-	-	-	-	(7.919)	(7.919)	-	(7.919)
Interruption of operation of		10				(10)			
subsidiary	-	12				(12)			
Balance on September 30, 2010	15.840	6.626	3.118	(279)	2.782	33	28.120	22.519	50.639

Statements of Changes in Equity (Company) For the Nine-Months Periods ended September 30, 2010 and 2009 (All amounts in Euro thousands unless otherwise stated)



	Company							
	Share capital	Share premium	Legal reserve	Available for sales - Fair value reserves	Special tax reserves	Retained earnings	Total	
Balance on January 1,								
2009	15.840	6.726	2.770	(68)	1.857	7.762	34.887	
Period's changes: Total Comprehensive								
Income.	-	-	-	87	-	10.634	10.721	
Dividend distribution for fiscal year 2009						(7.663)	(7.663)	
Balance on September 30,								
2009	15.840	6.726	2.770	19	1.857	10.733	37.945	
Balance on January 1,	15.040	(72(2.005	7 0	1 055	0.102	25 (25	
2010	15.840	6.726	3.085	(76)	1.857	8.193	35.625	
Period's changes: Total Comprehensive								
Income	-	-	-	(56)	-	3.404	3.348	
Dividend distribution for fiscal year 2009						(7.920)	(7.920)	
Balance on September 30, 2010	15.840	6.726	3.085	(132)	1.857	3.677	31.053	
4010	15.040	0.720	3.065	(132)	1.05/	3.077	31.055	

Statements of Cash Flows (Company and Consolidated) For the Nine-months Periods ended September 30, 2010 and 2009

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(All amounts in Euro thousands unless otherwise stated)

	Consolidated Comp For the Nine-Months period Ended Septe			
	2010	2009	2010	2009
CASH FLOWS FROM OPERATING ACTIVITIES				
Profit before tax (and minority interest)	6.332	14.387	6.371	14.338
Add / (less) adjustments for:				
Depreciation and amortization.	2.062	1.636	91	84
Provisions.	642	891	508	880
Exchange rate differences.	485	(1.359)	485	(1.028)
Result of investment activity.	(754)	(1.097)	(453)	(900)
Interest and similar expenses.	2.308	3.771	1.590	2.952
Government grants recognized in income	(395)	(499)	(7)	(8)
Employee benefits.	3	41	(26)	25
Operating result before changes in working capital	10.683	17.771	8.559	16.343
Add / (less) adjustments for changes in working capital items:				
(Increase) / decrease in inventories	(2.806)	29.939	(2.807)	29.939
(Increase) / decrease in receivables and prepayments	21.093	(1.796)	15.542	473
Increase / (decrease) in trade and other payables	(29.297)	(23.594)	(14.695)	(23.388)
(Increase)/ decrease in long term receivables	38	(1)	38	-
Total cash inflow / (outflow) from operating activities	(289)	22.319	6.637	23.367
Interest and similar expenses paid.	(1.832)	(3.197)	(1.246)	(2.529)
Income taxes paid	(2.872)	(4.411)	(2.592)	(4.406)
Total net inflow / (outflow) from operating activities	(4.993)	14.711	2.799	16.432
CASH FLOWS FROM INVESTING ACTIVITIES				
(Purchase) of subsidiaries and other investments	(2.000)	-	-	-
Proceeds from the sale of subsidiaries and other investments	8	-	8	-
(Purchase) of PPE and intangible assets	(211)	(1.943)	(68)	(82)
Interest income.	768	1.092	468	896
Dividend income	-	4	-	4
Total net cash inflow / (outflow) from investing activities	(1.435)	(847)	408	818
CASH FLOWS FROM FINANCING ACTIVITIES				
Share capital increase	-	13.926	-	-
Proceeds from borrowings.	1.897	-	8.945	-
Repayments of borrowings.	-	(47.985)	-	(45.986)
Dividends paid	(7.920)	(7.649)	(7.920)	(7.649)
Total net cash inflow from financing activities	(6.023)	(41.708)	1.025	(53.635)
Net increase / (decrease) in cash and cash equivalents Cash and cash equivalents at beginning of period	(12.451) 45.673	(27.844) 67.727	4.232 15.076	(36.385) 44.931
Cash and cash equivalents at end of period	33.222	39.883	19.308	8.546

(All amounts in Euro thousands unless otherwise stated)



1. Incorporation and Business of the Group

The parent company F.G. EUROPE S.A. (hereinafter referred to as "the Company") and its subsidiaries (hereinafter referred to as "the Group) activate:

- The company in the import and wholesale of all types of air conditioners, all types of white and consumer electronics electrical appliances, LCD - Plasma televisions and in the wholesale of products and services of mobile telephony.
- The subsidiaries FIDAKIS SERVICE S.A. and FIDAKIS LOGISTICS S.A. cover supplementary fields like after sales services, inventory management (logistics), etc. while R.F. ENERGY S.A. and its subsidiaries below activate in the field of electric energy production from renewable energy sources.
 - HYDROELECTRICAL ACHAIAS S.A..
 - CITY ELECTRIC S.A.
 - AEOLIC KYLINDRIAS S.A.
 - KALLISTI ENERGIAKI S.A.
 - R.F. ENERGY S.A. MISOHORIA S.A.
 - R.F. ENERGY S.A. OMALIES S.A.
 - R.F. ENERGY S.A. KORAKOVRAHOS S.A. R.F. ENERGY S.A. KALAMAKI S.A.
- R.F. ENERGY S.A. DEXAMENES S.A.
- R.F. ENERGY S.A. LAKOMA S.A.
- R.F. ENERGY S.A. TSOUKKA S.A.
- R.F. ENERGY S.A. PRARO S.A.
- R.F. ENERGY S.A. XESPORTES S.A.
- R.F. ENERGY S.A. SHIZALI S.A.

The Company and the Group are domiciled in Greece, in the municipality of Glyfada, with registered offices: 128, Vouliagmenis Ave., GR-16674 Glyfada, Greece. The total number of personnel occupied as of September 30, 2010 is 133 for the Group and 69 for the Company.

The Company's shares are listed on the primary market segment of the Athens Exchange.

The subsidiaries contained with the method of full consolidation in the attached consolidated financial statements of the group are the following:

Name	Country	Share as of September 30, 2009	Method of consolidation
• F.G. EUROPE S.A.	Greece	Parent company	Full consolidation
• FIDAKIS LOGISTICS S.A.	Greece	100,00% (a)	Full consolidation
• FIDAKIS SERVICE S.A.	Greece	100,00% (a)	Full consolidation
• R.F. ENERGY S.A.	Greece	37,50% (a)	Full consolidation
 HYDROELECTRICAL ACHAIAS S.A. 	Greece	37,50% (b)	Full consolidation
• CITY ELECTRIC S.A.	Greece	37,50% (b)	Full consolidation
• AEOLIC KYLINDRIAS S.A.	Greece	37,50% (b)	Full consolidation
 KALLISTI ENERGIAKI S.A. 	Greece	37,50% (b)	Full consolidation
• R.F. ENERGY S.A. MISOHORIA S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. OMALIES S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. KORAKOVRAHOS S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. DEXAMENES S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. LAKOMA S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. TSOUKKA S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. PRARO S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A XESPORTES S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. SHIZALI S.A.	Greece	31,50% (b)	Full consolidation
• R.F. ENERGY S.A. KALAMAKI S.A.	Greece	31,50% (b)	Full consolidation

(All amounts in Euro thousands unless otherwise stated)



F.G. EUROPE's holding share in the company R.F. ENERGY S.A. is to 37,5%. Due to the fact that the main shareholder and Chairman of the Board of Directors of F.G. EUROPE S.A., Mr. George Fidakis also participates with 12,50% in R.F. ENERGY S.A. and the existing shareholders' agreement concerning the appointment of the majority of Board Members through F.G. EUROPE S.A., R.F. ENERGY is fully consolidated in the Company's financial statements, with the method of full consolidation.

F.G. EUROPE S.A. participates with 11,11% in the share capital of ANAKYKLOSI SYSKEVON SYMMETOCHIKI S.A. which is not included in the consolidated financial statements (Available for sale securities).

The Group's total effect in the "Other comprehensive income after tax" concerns the loss of EURO 447 that arose on September 30, 2010, after offset of fair value reserves EURO 16 from the sale of securities which are classified as "available for sale investments" and the loss of EURO 463 that arose from the valuation of securities of the same category and was recognized directly in Group's Equity.

The Company's total effect in the "Other comprehensive income after tax" concerns the loss of EURO 56 that arose on September 30, 2010, after offset of fair value reserves EURO 16 from the sale of securities which are classified as "available for sale investments" and the loss of EURO 72 that arose from the valuation of securities of the same category and was recognized directly in Company's Equity.

The subsidiaries on the Company financial statements are valued at cost less any impairment losses

The General Assemblies of Shareholders of the 100% subsidiaries companies of R.F. ENERGY S.A., R.F. ENERGY GARBIS S.A. and R.F. ENERGY ZEFIROS S.A., of May 31, 2010 decided the clearing up and liquidation of the aforementioned companies. The above-mentioned companies intended, through the planed acquisition, to undertake the management and operation of two wind parks with 18 and 24 MW capacity in Arkadia and for that reason increased their share capital in July 2009 in total by \in 13.275. The planed acquisition was not materialized because of breach of agreement from the side of seller. The parent Company R.F. ENERGY S.A. has initiated legal actions claiming compensation for the expenses incurred.

2. Significant Accounting Policies used by the Group

2.1 Basis of Preparation of Financial Statements

These consolidated and company financial statements (hereinafter referred to as "Financial Statements") have been prepared according to International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board and Interpretations that have been issued by the Standing Interpretations Committee.

These financial statements have been prepared according to IAS 34 (Interim Financial Reporting) and therefore should be considered in combination with the audited financial statements as of December 31, 2009 that are accessible on the internet site of the Company.

The Accounting policies, estimations and calculation methods adopted for the preparation of these interim Financial Statements are those used for the preparation of the Annual Financial Statements for the year ended December 31, 2009, apart from the adoption of new standards and interpretations that were adopted for first time as of January 1, 2010, the impact of which on the Financial Statements is mentioned below in note 2.2

(All amounts in Euro thousands unless otherwise stated)



The preparation of consolidated financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Using the available information and the implementation of subjective evaluation are necessary in order to conduct forecasts. Actual results may differ from estimates and deviations can have serious impacts on the Financial Statements.

The operating results of the nine-months period ended September 30, 2010, are not indicative for the results expected by management for the year ending December 31, 2010 because of the seasonality of the core business. This seasonality results from fact that air conditioners sales that are the company's core business in terms of profitability multiply during the second and third quarter of the year dependent on the weather conditions.

2.2 New Standards, Interpretations and Amendments of Existing Standards and Interpretations

The accounting policies adopted are consistent with those of the financial year ended 31 December 2009 except as follows:

2.2.1 Changes in accounting policy and disclosures

The Group and the Company have adopted the following new and amended IFRS and IFRIC interpretations as of 1 January 2010:

- ➤ IFRIC 17 Distributions of Non-cash Assets to Owners
- ➤ IAS 39 Financial Instruments: Recognition and Measurement (Amended) eligible hedged items
- > IFRS 2 Group Cash-settled Share-based Payment Transactions (Amended)
- > IFRS 3 Business Combinations (Revised) and IAS 27 Consolidated and Separate Financial Statements (Amended)
- ➤ Improvements to IFRSs (May 2008). All amendments issued are effective as at 31 December 2009, apart from the following: IFRS 5 Non-current Assets Held for Sale and Discontinued Operations: clarifies when a subsidiary is classified as held for sale, all its assets and liabilities are classified as held for sale, even when the entity remains a non-controlling interest after the sale transaction. The amendment is applied prospectively.
- > Improvements to IFRSs (April 2009)

When the adoption of the standard or interpretation is deemed to have an impact on the financial statements or performance of the Group/Company, its impact is described below:

• IFRS 3 Business Combinations (Revised) and IAS 27 Consolidated and Separate Financial Statements (Amended)

The revised IFRS 3 introduces a number of changes in the accounting for business combinations which will impact the amount of goodwill recognised, the reported results in the period that an acquisition occurs, and future reported results. Such changes include the expensing of acquisition-related costs and recognising subsequent changes in fair value of contingent consideration in the profit or loss (rather than by adjusting goodwill). The amended IAS 27 requires that a change in ownership interest of a subsidiary is accounted for as an equity transaction. Therefore such a change will have no impact on goodwill, nor will it give raise to a gain or loss. Furthermore the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. The company and the group have

(All amounts in Euro thousands unless otherwise stated)



adopted the above standard which had no any impact until today due to the fact that no respective transactions have taken place.

- Amendments resulting from improvements to IFRSs (April 2009) to the following standards which had or did not have an effect on the accounting policies, financial position or performance of the Company/Group:
 - ➤ IFRS 5 Non-current Assets Held for Sale and Discontinued Operations

 Clarifies that the disclosures required in respect of non-current assets and disposal groups classified as held for sale or discontinued operations are only those set out in IFRS 5. The disclosure requirements of other IFRSs only apply if specifically required for such non-current assets or discontinued operations. The company will apply the amendment immediately if necessary.

2.2.2 Standards issued but not yet effective and not early adopted

In May 2010 the IASB issued its third omnibus of amendments to its standards, primarily with a view to removing inconsistencies and clarifying wording. The effective dates of the improvements are various and the earliest is for the financial year beginning 1 July 2010. Early application is permitted in all cases and this annual improvements project has not yet been endorsed by the EU. These amendments concern concisely the below standards and interpretations:

- ▶ IFRS 1 First-time adoption, effective for annual periods beginning on or after 1 January 2011. This improvement clarifies the treatment of accounting policy changes in the year of adoption after publishing an interim financial report in accordance with IAS 34 "Interim Financial Reporting", allows first-time adopters to use an event-driven fair value as deemed cost and expands the scope of 'deemed cost' for property, plant and equipment or intangible assets to include items used subject to rate regulated activities. This amendment is not relevant to the Company and the Group.
- July 2010. This improvement clarifies that the amendments to IFRS 7 Financial Instruments: Disclosures, IAS 32 Financial Instruments: Presentation and IAS 39 Financial Instruments: Recognition and Measurement, that eliminate the exemption for contingent consideration, do not apply to contingent consideration that arose from business combinations whose acquisition dates precede the application of IFRS 3 (as revised in 2008). Moreover, this improvement limits the scope of the measurement choices (fair value or at the present ownership instruments' proportionate share of the acquiree's identifiable net assets) only to the components of non-controlling interest that are present ownership interests that entitle their holders to a proportionate share of the entity's net assets. Finally, it requires an entity (in a business combination) to account for the replacement of the acquiree's share-based payment transactions (whether obliged or voluntarily), i.e., split between consideration and post combination expenses. The Company will apply these changes from their effective date.
- > IFRS 7 Financial Instruments: Disclosures, effective for annual periods beginning on or after 1 January 2011. This improvement gives clarifications of disclosures required by IFRS 7 and emphasises the interaction between quantitative and qualitative disclosures and the nature and extent of risks associated with financial instruments. These amendments have no any impact on the financial statements due to the fact that

(All amounts in Euro thousands unless otherwise stated)



they concern disclosure of financial instruments that are not used widely from the Company and the Group.

- ➤ IAS 1 Presentation of Financial Statements, effective for annual periods beginning on or after 1 January 2011. This amendment clarifies that an entity will present an analysis of other comprehensive income for each component of equity, either in the statement of changes in equity or in the notes to the financial statements. The Company will apply these changes from their effective date.
- ➤ IAS 27 Consolidated and Separate Financial Statements, effective for annual periods beginning on or after 1 July 2010. This improvement clarifies that the consequential amendments from IAS 27 made to IAS 21 The Effect of Changes in Foreign Exchange Rates, IAS 28 Investments in Associates and IAS 31 Interests in Joint Ventures apply prospectively for annual periods beginning on or after 1 July 2009 or earlier when IAS 27 is applied earlier. The Company will apply these changes from their effective date.
- ➤ IAS 34 Interim Financial Reporting, effective for annual periods beginning on or after 1 January 2011. This improvement provides guidance to illustrate how to apply disclosure principles in IAS 34 and add disclosure requirements. The Company will apply these changes from their effective date.
- ➤ IFRIC 13 Customer Loyalty Programmes, effective for annual periods beginning on or after 1 January 2011. This improvement clarifies that when the fair value of award credits is measured based on the value of the awards for which they could be redeemed, the amount of discounts or incentives otherwise granted to customers not participating in the award credit scheme, is to be taken into account. This interpretation is not relevant to the Group and the Company.

3. Operating Segments

The operating segments of Group are strategic units that sell different goods. They are monitored and managed separately by the Board of Directors, because these goods are of completely different nature, demand in the market and mixed profit margin.

The Groups' segments are the following:

Long Living Consumer Goods

The sector of Long Living Consumer Goods constitutes the import and wholesale of all types of air conditioners for domestic and professional use and the import and wholesale of white and brown house appliances.

Mobile Telephony

The sector of Mobile Telephony constitutes of the wholesale of prepaid scratch cards, other mobile telephony products and mobile telephony services through corporate contracts of WIND. Management's target during the last years is the reduction of sales of mobile telephony due to the low profit margin and the focus on corporate connections and the income from air time.

Energy

The sector of Energy constitutes the development and operation of energy projects, focused on Renewable Energy Sources (RES).

(All amounts in Euro thousands unless otherwise stated)



The accounting policies for the operating segments are those used for the preparation of the Financial Statements.

The efficiency of the sectors is determined by the net profit after taxes.

The sales of the Group are completely wholesale and all assets are located in Greece.

No revenues from a single customer constituting above 10% of total revenues of Group.

The assets of the sectors as of September 30, 2010 are as follows:

September 30, 2010	Long Living Consumer Goods	Mobile Telephony	Energy	Other	Total	Intercompany elimination / not allocated	Group
Property, plant and equipment and							
intangible assets	700	15	41.290	394	42.399	(5.018)	37.381
Inventories	39.423	73	-	37	39.533	-	39.533
Receivables and prepaid expenses	29.127	-	11.194	249	40.570	(74)	40.496
Cash and cash equivalents	19.308	-	13.822	92	33.222	`-	33.222
Total	88.558	88	66.306	772	155.724	(5.092)	150.632
Other assets	-	-	-	-	-	` -	3.723
Total assets	=	=	=	=	=	=	<u>154.355</u>
Long term borrowings	38.462	_	13.003	-	51.465	-	51.465
Deferred government grants	2	-	10.774	-	10.776	-	10.776
Short term borrowings	19.356	-	1.992	-	21.348	-	21.348
Short term portion of long term debt	10.274	-	989	-	11.263	-	11.263
Trade and other payables	6.590	-	352	508	7.450	(74)	7.376
Total	74.684	-	27.110	508	102.302	(74)	102.228
Other liabilities	-	-	-	-	-	-	1.488
Equity	-	-	-	-	-	-	50.639
Total liabilities	=	=	=	=	=	=	154.355

December 31, 2009	Long Living Consumer Goods	Mobile Telephony	Energy	Other	Total	Intercompany elimination /not allocated	Group
Property, plant and equipment and							
intangible assets	722	17	43.139	372	44.250	(5.018)	39.232
Inventories	36.664	38	-	39	36.741	-	36.741
Receivables and prepaid expenses	45.164	-	16.821	388	62.373	(94)	62.279
Cash and cash equivalents	15.076	-	30.541	56	45.673	-	45.673
Total	97.626	55	90.501	855	189.037	(5.112)	183.925
Other assets	-	-	-	-	-	-	2.367
Total assets	≞	₌	≡	≡	≡	≣	<u>186.292</u>
Long term borrowings	48.713	-	11.235	-	59.948	-	59.948
Deferred government grants	10	-	11.347	-	11.357	-	11.357
Short term borrowings	11	-	10.811	-	10.822	-	10.822
Short term portion of long term debt	10.301	-	864	-	11.165	-	11.165
Trade and other payables	19.580	55	14.910	400	34.945	(94)	34.851
Total	78.615	55	49.167	400	128.237	(94)	128.143
Other liabilities	-	-	-	-	-	-	2.419
Equity	-	-	-	-	-	-	55.730
Total liabilities	=	=	=	=	<u>=</u>	=	186.292

(All amounts in Euro thousands unless otherwise stated)



The segments results of the Group are analyzed as follows:

Nine-Months Period ended September 30, 2010	Long Living Consumer Goods	Mobile Telephony	Energy	Other	Total	Intercompany elimination	Group
Sales to third parties	71.468	199	3.717	261	75.645	-	75.645
Sales within the Group	150	-	-	3.002	3.152	(3.152)	
Less: Cost of sales	(51.122)	(188)	(2.334)	(64)	(53.708)	-	(53.708)
Cost of sales within the Group	(150)	-	-	(2.635)	(2.785)	2.785	
Gross profit	20.346	<u>11</u>	1.383	<u>564</u>	<u>22.304</u>	<u>(367)</u>	21.937
Other operating income	55	419	151	5	630	-	630
Distribution expenses	(9.971)	(482)	-	(548)	(11.001)	-	(11.001)
Distribution expenses within the							
Group	(367)	-	-	-	(367)	367	-
Administrative expenses	(1.998)	(6)	(725)	(156)	(2.885)	-	(2.885)
Administrative expenses within the Croup	-	-	_	-	-	-	-
Other operating expenses	(15)	-	(294)	-	(309)	-	(309)
Profit from operations	<u>8.050</u>	<u>(58)</u>	<u>515</u>	(135)	<u>8.372</u>	<u> </u>	8.372
Finance income	4.776		300	-	5.076	-	5.076
Finance costs	(6.398)	-	(718)	-	(7.116)	-	(7.116)
Profits before tax	<u>6.428</u>	<u>(58)</u>	<u>97</u>	(135)	<u>6.332</u>	=	6.332
Income tax expense	(3.087)	14	$(\overline{16})$	32	(3.057)	-	(3.057)
Net profit	<u>3.341</u>	<u>(44)</u>	<u>81</u>	(103)	<u>3.275</u>	=	<u>3.275</u>

Nine-Months Period ended September 30, 2009	Long Living Consumer Goods	Mobile Telephony	Energy	Other	Total	Intercompany elimination	Group
Sales to third parties	94.058	4.221	2.916	365	101.560	-	101.560
Sales within the Group	88	-	-	3.205	3.293	(3.293)	
Less: Cost of sales	(64.175)	(4.211)	(1.709)	(86)	(70.181)	-	(70.181)
Cost of sales within the Group	(88)	-	-	(2.817)	(2.905)	2.905	
Gross profit	29.883	<u>10</u>	<u>1.207</u>	<u>667</u>	<u>31.767</u>	(388)	31.379
Other operating income	50	531	2	-	583	-	583
Distribution expenses	(12.118)	(210)	-	(423)	(12.751)	-	(12.751)
Distribution expenses within the							
Group	(388)	-	-	-	(388)	388	-
Administrative expenses	(1.935)	(6)	(943)	(169)	(3.053)	-	(3.053)
Administrative expenses within	_	_		_	_	_	_
the Croup	-	-	-	-	-	-	-
Other operating expenses	(9)	(444)	(3)	-	(456)	-	(456)
Profit from operations	<u>15.483</u>	<u>(119)</u>	<u> 263</u>	<u>75</u>	<u>15.702</u>	≣	<u>15.702</u>
Finance income	2.934	10	528	-	3.472	-	3.472
Finance costs	(3.968)	-	(819)	-	(4.787)	-	(4.787)
Profits before tax	<u>14.449</u>	<u>(109)</u>	<u>(28)</u>	<u>75</u>	<u>14.387</u>	≣	<u>14.387</u>
Income tax expense	(3.530)	28	7	(12)	(3.507)	-	(3.507)
Net profit	<u>10.919</u>	<u>(81)</u>	<u>(21)</u>	<u>63</u>	<u>10.880</u>	=	<u>10.880</u>

The geographic results of the Groups sales are analyzed as follows:

Nine-Months Period ended September 30, 2010	Long Living Consumer Goods	Mobile Telephony	Energy	Other	Total
Greece	31.807	199	3.717	261	35.984
Italy	13.554	-	-	-	13.554
Turkey	11.223	-	-	-	11.223
Balkan	9.663	-	-	-	9.663
Other	5.221	-			5.221
Total	<u>71.468</u>	<u>199</u>	<u>3.717</u>	<u>261</u>	<u>75.645</u>

(All amounts in Euro thousands unless otherwise stated)



Nine-Months Period ended September 30, 2009	Long Living Consumer Goods	Mobile Telephony	Energy	Other	Total
Greece	62.805	4.221	2.916	365	70.307
Italy	9.753	-	-	-	9.753
Turkey	10.075	-	-	-	10.075
Balkan	10.350	-	-	-	10.350
Other	1.075	-	-	-	1.075
Total	<u>94.058</u>	<u>4.221</u>	<u>2.916</u>	<u>365</u>	<u>101.560</u>

Group's revenue declined during the nine-month period ended September 30, 2010 compared to the corresponding period of the previous year, due to the crisis which overruns the market. Especially sales of air-conditioners decreased on the domestic market by 57% compared to exports that increased by 34%. Sales of SHARP Consumer Electronics decreased by 5% as well as sales of white electrical home appliances that decreased by 41% during the nine-month period. Under the present conditions and taking into consideration the significantly increased percentage of reduced sales of all segments on the domestic market, the sales of the Parent Company for the period ended September 30, 2010 are considered satisfactory. Group's revenue in the sector of energy significantly increased by 27% amounted to \in 3.717.

4. Finance income and expenses

Finance income and expenses are analyzed as follows:

		Consc	lidated		Company				
	Nine-mont Septeml		Three-mont Septemb		Nine-mont Septem		Three-months ended September 30,		
	2010	2009	2010	2009	2010	2009	2010	2009	
Finance costs:									
Interest and similar expenses	(1.926)	(3.353)	(669)	(820)	(1.224)	(2.551)	(456)	(472)	
Bank charges and commissions	(373)	(418)	(128)	(172)	(366)	(400)	(126)	(164)	
equipment removal	(10)	-	-	-	-	-	-	-	
Foreign exchange differences	(4.579)	(1.006)	(1.037)	(112)	(4.579)	(1.007)	(1.037)	(114)	
Valuation of Derivaties	(214)	-	(348)	-	(214)	-	(348)	_	
Other	(14)	-	-	-	(15)	-	-	-	
Total Finance costs	(7.116)	(4.777)	(2.182)	(1.104)	(6.398)	(3.958)	(1.967)	(750)	
Finance income:									
Interest and similar income	769	1.092	153	25	468	896	43	20	
Gain from securities (sale – dividend income)	_	4	_	2	_	3	_	1	
Foreign exchange differences	4.308	2.366	1.359	308	4.308	2.035	1.358	217	
Valuation of Derivaties	-	-	-	(15)	-	-	-	(15)	
Total Finance income	5.077	3.462	1.512	320	4.776	2.934	1.401	223	
Finance costs, net	(2.039)	(1.315)	(670)	(784)	(1.622)	(1.024)	(566)	(527)	

Generally the above accounts have as follows:

	Consolidated				Company			
	Nine-months ended September 30,		Three-months ended September 30,		Nine-months ended September 30,		Three-months ended September 30,	
	2010	2009	2010	2009	2010	2009	2010	2009
Foreign exchange differences	(485)	1.360	(26)	181	(485)	1.028	(26)	88

(All amounts in Euro thousands unless otherwise stated)



Result of investment activity Interest and similar expenses Finance costs (net)

754	1.096	153	27	453	899	43	21
(2.308)	(3.771)	(797)	(992)	(1.590)	(2.951)	(583)	(636)
(2.039)	(1.315)	(670)	(784)	(1.622)	(1.024)	(566)	(527)

5. Income taxes

The parent company and its subsidiaries have not been audited by the tax authorities for the following fiscal years:

Company	Unaudited fiscal years
• F.G. Europe S.A.	2008 to 2009
 Fidakis Service S.A. 	2007 to 2009
 Fidakis Logistics S.A. 	2007 to 2009
City Electrik S.A.	2007 to 2009
Hydroelectrical Ahaias S.A.	2007 to 2009
 Aeolic Kylindrias S.A. 	Unaudited from inception (2002)
 Kallisti Energiaki S.A. 	Unaudited from inception (2004)
• R.F. Energy S.A.	Unaudited from inception (2006)
R.F. Energy Misohoria S.A.	Unaudited from inception (2008)
R.F. Energy Omalies S.A.	Unaudited from inception (2008)
R.F. Energy Korakovrahos S.A.	Unaudited from inception (2008)
R.F. Energy Dexamenes S.A.	Unaudited from inception (2008)
R.F. Energy Lakoma S.A.	Unaudited from inception (2008)
R.F. Energy Tsoukka S.A.	Unaudited from inception (2008)
R.F. Energy Praro S.A.	Unaudited from inception (2008)
R.F. Energy Xesportes S.A.	Unaudited from inception (2008)
R.F. Energy Shizali S.A.	Unaudited from inception (2008)
R.F. Energy Kalamaki S.A.	Unaudited from inception (2008)

Income taxes as presented in the financial statements are analyzed as follows:

		Consc	olidated		Company				
	Nine-months ended September 30,		Three-months ended September 30,		Nine-months ended September 30,		Three-months ended September 30,		
	2010	2009	2010	2009	2010	2009	2010	2009	
Income tax (current period)	(1.425)	(3.924)	(194)	(1.333)	(1.386)	(3.672)	(318)	(1.334)	
Extraordinary tax contribution	(1.359)	-	_	-	(1.359)	_	-	-	
Deferred tax Provisions for tax liabilities from years uninspected by the	(124)	528	(114)	(20)	(147)	43	(29)	24	
tax authorities	(149)	(111)	(71)	(27)	(75)	(75)	(25)	(25)	
Income taxes	(3.057)	(3.507)	(378)	(1.380)	<u>(2.967)</u>	(3.704)	<u>(372)</u>	(1.335)	

The tax returns of the companies of the Group have not been examined by the tax authorities as yet and, as a consequence, the possibility exists of additional taxes and penalties being assessed at the time when the returns will be examined and will be accepted as final. The provision in this respect that has been created in the current period, amounts to EURO 292 for the company and EURO 388 for the Group as of September 30, 2010.

(All amounts in Euro thousands unless otherwise stated)



6. Earnings per share

The basic earnings per share are calculated by dividing the net profit attributable to the shareholders by the weighted average number of ordinary shares outstanding during the ninemonths period.

_		Consol	idated		Company				
_	Nine-months ended September 30,			Three-months ended September 30,		hs ended per 30,	Three-months ended September 30,		
-	2010	2009	2010	2009	2010	2009	2010	2009	
Net profit attributable to									
shareholders	3.230	10.933	866	3.810	3.404	10.634	1.073	3.907	
Weighted average number									
of shares outstanding	52.800.154	52.800.154	52.800.154	52.800.154	52.800.154	52.800.154	52.800.154	52.800.154	
Basic earnings per share									
(in Euro)	0,0612	<u>0,2071</u>	<u>0,0164</u>	0,0722	<u>0,0645</u>	0,2014	<u>0,0203</u>	<u>0,0740</u>	

Annual General Assembly of Shareholders convened Wednesday, April 14, 2010 and resolved to set Friday, April 16, 2010 as dividend ex date for the fiscal year 2009 dividend. General Assembly of Shareholders approved the distribution of dividend in the amount of 0.150 euro per share. In accordance with Law 3697/2008 a 10% tax is imposed on dividend earnings, thus net dividend paid to the beneficiaries shall accordingly be 0.135 euro per share. Beneficiaries for the dividend are holders of company shares as at the closing of the Athens Exchange on Tuesday, April 20, 2010 ("record date"). It should be further noted that, in accordance with the revised edition of the Athens Exchange Rulebook, all corporate actions as of 01.01.2009 take place based on the record date rule in replacement of the trade date rule. As the new rule specifies, beneficiaries of the corporate action (in this case being the dividend) are those persons registered in the records of the D.S.S. as beneficiaries of the respective Transferable Securities on the above-mentioned date of determination of beneficiaries (record date). Payment of the dividend to the beneficiaries began on Monday, April 26, 2010. Payment of the dividend will be serviced through the bank EFG Eurobank Ergasias S.A.

(All amounts in Euro thousands unless otherwise stated)



7. Property, plant and equipment

Property, plant and equipment of the Group are analyzed as follows:

	Fixed Assets												
	Land	Buildings	Plant & machinery	Vehicles	Furniture & fixture	Work in progress	Total						
January 1, 2009													
Value at cost	5	3.755	18.537	312	1.184	15.222	39.016						
Accumulated depreciation	=	(297)	(1.071)	<u>(145)</u>	<u>(851)</u>	=	(2.364)						
Net book value	<u>5</u>	<u>3.458</u>	<u>17.466</u>	<u>167</u>	<u>333</u>	<u>15.222</u>	<u>36.652</u>						
January 1 to December 31, 2009													
Additions	-	-	575	71	186	1.802	2.635						
Work in progress	-	1.530	14.781	-	-	(16.311)	_						
Disposals / Transfers	-	-	-	-	-	-	-						
Depreciation	-	(256)	(1.831)	(34)	(139)	-	(2.260)						
Depreciation of disposals	-	-	-	-	-	-	` -						
December 31, 2008													
Value at cost	5	5.285	33.893	383	1.370	713	41.650						
Accumulated depreciation	<u>=</u>	(553)	(2.902)	<u>(179)</u>	<u>(990)</u>	_	(4.624)						
Net book value	<u>5</u>	<u>4.732</u>	<u>30.991</u>	<u>204</u>	<u>380</u>	<u>713</u>	<u>37.026</u>						
January 1 to September 30, 2010													
Additions	-	43	29	-	123	17	212						
Work in progress	-	-	-	-	-	-	-						
Disposals / Transfers	-	-	-	(7)	-	-	(7)						
Depreciation	-	(215)	(1.687)	(38)	(113)	-	(2.053)						
Depreciation of disposals	-	-	-	7	-	-	7						
September 30, 2010													
Value at cost	5	5.328	33.922	376	1.493	730	41.855						
Accumulated depreciation	<u>=</u>	<u>(768)</u>	(4.589)	<u>(210)</u>	(1.103)	=	(6.670)						
Net book value	<u>5</u>	<u>4.560</u>	<u>29.333</u>	<u>166</u>	<u>390</u>	<u>730</u>	<u>35.185</u>						

	Inves	tments in real	estate	Intangible assets			
	Land	Buildings	Total	License for wind energy	Licenses	Total	
January 1, 2009							
Value at cost	52	284	336	1.800	190	1.990	
Accumulated depreciation	<u>-</u>	<u>(3)</u>	<u>(3)</u>	<u>=</u>	<u>(94)</u>	<u>(94)</u>	
Net book value	<u>52</u>	<u>281</u>	<u>333</u>	<u>1.800</u>	<u>96</u>	<u>1.896</u>	
January 1 to December 31, 2009							
Additions	-	-	_	-	-	-	
Work in progress	-	-	-	-	-	-	
Disposals / Transfers	-	-	-	-	-	-	
Depreciation	-	(7)	(7)	-	(16)	(16)	
Depreciation of disposals	-	-	-	-	-	-	
December 31, 2009							
Value at cost	52	284	336	1.800	190	1.990	
Accumulated depreciation	<u>=</u>	<u>(10)</u>	<u>(10)</u>	<u>=</u>	<u>(110)</u>	<u>(110)</u>	
Net book value	<u>52</u>	<u>274</u>	<u>326</u>	<u>1.800</u>	<u>80</u>	1.880	
January 1 to September 30, 2010							
Additions	-	-	-	-	-	-	

(All amounts in Euro thousands unless otherwise stated)



Work in progress	-	-	-	-	-	-
Disposals / Transfers	-	-	-	-	-	-
Depreciation	-	(4)	(4)	-	(6)	(6)
Depreciation of disposals	-	-	-	-	-	-
September 30, 2010						
Value at cost	52	284	336	1.800	190	1.990
Accumulated depreciation	<u>-</u>	<u>(14)</u>	<u>(14)</u>	<u>=</u>	<u>(116)</u>	<u>(116)</u>
Net book value	<u>52</u>	<u>270</u>	322	<u>1.800</u>	<u>74</u>	1.874

Property, plant and equipment of the Company are analyzed as follows:

Fixed Assets							
	Land	Buildings	Plant & machinery	Vehicles	Furniture & fixture	Work in progress	Total
January 1, 2009							
Value at cost	5	36	11	105	978	-	1.135
Accumulated depreciation	=	<u>(24)</u>	<u>(7)</u>	<u>(68)</u>	<u>(776)</u>	<u>=</u>	<u>(875)</u>
Net book value	<u>5</u>	<u>12</u>	<u>4</u>	<u>37</u>	<u>202</u>	≡	<u>260</u>
January 1 to December							
31, 2009							
Additions	-	-	-	71	164	-	235
Work in progress	-	-	-	-	-	-	-
Disposals / Transfers	-	-	-	-	-	-	-
Depreciation	-	(3)	(1)	(1)	(81)	-	(86)
Depreciation of disposals	-	-	-	-	-	-	-
December 31, 2008							
Value at cost	5	36	11	176	1.142	-	1.370
Accumulated depreciation	=	<u>(27)</u>	<u>(8)</u>	<u>(69)</u>	(857)	<u>=</u>	<u>(961)</u>
Net book value	<u>.</u> <u>5</u>	<u>9</u>	<u>3</u>	<u>107</u>	<u>285</u>	≡	<u>409</u>
January 1 to September							
30, 2010							
Additions	-	-	-	-	51	17	68
Work in progress	-	-	-	-	-	-	
Disposals / Transfers	-	-	-	(7)	-	-	(7)
Depreciation	-	(2)	-	(15)	(69)	-	(86)
Depreciation of disposals	-	-	-	7	-	-	7
September 30, 2010							
Value at cost	5	36	11	169	1.193	17	1.431
Accumulated depreciation	<u>-</u> <u>5</u>	<u>(29)</u>	<u>(8)</u>	<u>(77)</u>	<u>(926)</u>	<u>=</u>	(1.040)
Net book value	<u>5</u>	<u>7</u>	<u>3</u>	<u>92</u>	<u>267</u>	<u>17</u>	<u>391</u>

	Investments in real estate			Intangible assets		
	Land	Buildings	Total	License for wind energy	Licenses	Total
January 1, 2009						
Value at cost	52	285	337	1.800	29	29
Accumulated depreciation	Ξ	<u>(4)</u>	<u>(4)</u>	<u>=</u>	(24)	<u>(24)</u>
Net book value	<u>52</u>	<u>281</u>	<u>333</u>	<u>1.800</u>	<u>5</u>	<u>5</u>
January 1 to December 31,						
2009						
Additions	-	-	-	-	-	-
Work in progress	-	-	-	-	-	-
Disposals / Transfers	-	-	-	-	-	-
Depreciation	-	(6)	(6)	-	(2)	(2)
Depreciation of disposals	-	-	-	-	-	-

(All amounts in Euro thousands unless otherwise stated)



December 31, 2009						
Value at cost	52	285	337	1.800	29	29
Accumulated depreciation	=	<u>(10)</u>	<u>(10)</u>	<u>=</u>	(26)	<u>(26)</u>
Net book value	<u>52</u>	<u>275</u>	<u>327</u>	<u>1.800</u>	<u>3</u>	3
January 1 to September 30,						
2010						
Additions	-	-	-	-	-	-
Work in progress	-	-	-	-	-	-
Disposals / Transfers	-	-	-	-	-	-
Depreciation	-	(5)	(5)	-	(1)	(1)
Depreciation of disposals	-	-	-	-	-	-
September 30, 2010						
Value at cost	52	285	337	1.800	29	29
Accumulated depreciation	=	(15)	(15)	<u>=</u>	(27)	(27)
Net book value	<u>52</u>	<u>270</u>	322	<u>1.800</u>	<u>2</u>	2

It is noted that fixed assets are not pledged.

Work in progress of the Group amount EURO 713 concerns the cost of wind park construction and hydroelectrical plant construction of the subsidiaries of the Group and by EURO 17 concerns the advance of acquisition of Company's vehicles. The impairment testing of licensees of electrical energy production hasn't resulted to impairment losses.

8. Inventories

The Company's inventory has been reduced to net realizable value during the period January 1 to September 30, 2010 by EURO 13. During the related period from January 1 to September 30, 2009 the provision amounted to EURO 291.

9. Receivables and prepayments

During the period from January 1 to September 30, 2010 Company's Provisions of doubtful accounts of customers amounted to EURO 495 and affected the distribution expenses. During the related previous period the provision amounted to EURO 587.

10. Cash and cash equivalents

_	Consoli	dated	Company		
	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009	
Cash on hand	9	10	2	2	
Sight and time deposits	33.213	45.663	19.306	15.074	
Total	<u>33.222</u>	<u>45.673</u>	<u>19.308</u>	<u>15.076</u>	

Cash and cash equivalents comprise petty cash of the group and the company and short term bank deposits callable at first sight.

(All amounts in Euro thousands unless otherwise stated)



11. Borrowings

The company's borrowings are analyzed as follows:

-	Consolidated		Comp	any
	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009
Long term borrowings:				
Bonded loan.	62.728	71.113	48.736	59.014
	<u>62.728</u>	<u>71.113</u>	<u>48.736</u>	<u>59.014</u>
Long term debt payable within the next 12				
months	(11.263)	(11.165)	(10.274)	(10.301)
Long term debt payable between 1 & 5 years	(51.465)	(59.948)	(38.462)	(48.713)
Total long term borrowings	(62.728)	<u>(71.113)</u>	<u>(48.736)</u>	<u>(59.014)</u>
Short term borrowings	<u>21.348</u>	<u>10.822</u>	<u>19.356</u>	<u>11</u>

The net cash inflows (receivables) from borrowings during the period from January 1 to September 30, 2010 amounted to EURO 1.897 for the Group and EURO 8.945 for the Company. During the related previous period the net cash outflow (repayments) amounted to EURO 47.985 for the Group and EURO 45.986 for the Company.

Based on the decision of April 3, 2009 of the General Assembly of Shareholders, the Group's Company KALLISTI ENERGIAKI S.A., decided the issuance of a bond loan for the amount of EURO 12.800. Purpose of the loan according to the decision of the General Assembly of Shareholders was the financing of the investment program of the Company. The loan has duration of twelve years for the amount of EURO 6.065. The repayment of the loan will be proceeded in twenty four semi-annual installments, of which the first three (3) installments are paid on September 30, 2010. The remaining amount of EURO 6.735 concerns the financing against the receivable state's subsidy and will be payable directly to the repayment of the state subsidy. In June, 2010 the subsidiary company KALLISTI ENERGIAKI took the amount of € 1.310 as first installment of the approved government grant and repaid an equal amount of the existing debt. The interest rate for the bonded loan was approximately 5,80%. Then, in August 2010, KALLISTI ENERGIAKI S.A. received the amount of € 2.059 as the rest of the first installment of the approved subsidy and proceeded immediately to a corresponding payout. In September 2010 the company moved to refinance the shortterm borrowing against the approved grant amount of € 3.365, by issuing long term bonds with duration with eleven years and repayment in 22 semi-annual installments. The effective interest rate was 5.80%.

The Group's Company AIOLIKI KYLINDRIAS S.A., received short-term financing of sum € 10.008 in order to refinance its existing short-term loans. Amount € 5.934 was converted to Common Bond Loan during December 2009, with a duration of 14 years and a floating interest Euribor plus fixed margin 2,30%. While the remaining amount of € 4.074 remained short-term financing over the approved grant with floating Euribor plus a fixed margin of 2.00%.

For the conclusion of the above loan, reassurances were given, including blocking its bank deposits, the pledging of the shares of the issuer and concession of a part of its future receivables coming from the Power Purchase Agreement with HTSO. The loan will be paid up in 28 equivalent installments, while the first one should be disbursed 6 months after the date of signature of the agreement (21/06/2010). In September 2010,

(All amounts in Euro thousands unless otherwise stated)



The Group's Company HYDROELECTRIKI ACHAIAS S.A. has contracted a credit agreement sum of EURO 525 for long term loan, which expires on 2/9/2014 and was used for the financing of the project. The interest rate of the loan is floating Euribor plus fixed margin 1,50% with a 3-month period under debt. The loan will be paid up in 11 equivalent semi-annual installments sum of EURO 48, with one year as grace period after the date of signature of the agreement. Two installments have been disbursed till March 31, 2010. For the conclusion of the loan, the company has conceded its future receivables coming from the Power Purchase Agreement with HTSO. In September 2010, the company made a voluntary repayment of all debt obligations.

The fair value of the above loans approaches their nominal value.

The interest rates for the rest short term borrowings were approximately 4,60%.

12. Related party transactions

According to IAS 24, related parties are subsidiaries companies, companies with common shareholding structure and/ or management. Moreover, the members of the Board of Directors and the Directors are also considered related parties. The Company purchases and provides products and services from and to related parties.

Sales of company's products to related parties concern primarily sales of merchandise. The sale prices are at cost plus a low profit margin. The receipt of services from company primarily covers (logistics etc.) as well as after sales service.

The compensation of the members of the Board of Directors concern paid Board's of Directors compensation to Non-executive and independent members.

The compensation of Directors concern compensation regular payment according to employment contracts

The table below presents the receivables and obligations that arose from transactions with related parties as defined by IAS 24:

		- -	Com	pany
Receivables from:			September 30, 2010	December 31, 2009
Fidakis Logistics S.A			344	380
Fidakis Service S.A			26	-
Total			<u>370</u>	<u>380</u>
		•	Com	pany
Obligations to:			September 30, 2010	December 31, 2009
Fidakis Service S.A			-	93
Total			≘	<u>93</u>
	Cons	solidated	Com	pany
Receivables from:	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009
Cyberonica S.A	490	486	103	99
Total	<u>490</u>	<u>486</u>	<u>103</u>	<u>99</u>

(All amounts in Euro thousands unless otherwise stated)



The transactions with the related parties for the period ended September 30, 2010 and 2009 are analyzed as follows:

		_			
Sales of goods and services:			Company Nine-months period ended September 30,		
		_	2010	2009	
Inventories			93	88	
Other			57	4_	
Total			<u>150</u>	<u>92</u>	
		-	Comp	any	
		_	Nine-months p Septemb		
Purchases of goods and services:			2010	2009	
Warranties		••••	(465)	(848)	
Logistics		·····	(2.537)	(2.358)	
Total			<u>(3.002)</u>	<u>(3.206)</u>	
	Cons	olidated	Comp	oany	
Purchases of goods and services:	September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009	
Cyberonica S.A	(2.197)	(2.129)	(457)	(439)	
Total	(2.197)	(2.129)	<u>(457)</u>	<u>(439)</u>	

The compensation and the transactions of the members of the Board of Directors and the Directors analyzed as follows:

	Cons	olidated	Company		
Receivables from:	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009	
Members of the Board and					
Directors	<u> </u>	-	-		
Total	≣	≣	≡		
	Cons	olidated	Com	pany	
Obligations to:	September 30, 2010	December 31, 2009	September 30, 2010	December 31, 2009	
Members of the Board and			,		
Directors	10	-	10		
Total	<u>10</u>	<u> </u>	<u>10</u>		
	Cons	olidated	Com	pany	
		Contombou	Contombou	· · · · · ·	

	Consolidated		Company	
Compensation:	September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009
Personnel expenses Provision for staff leaving	(1.500)	(1.464)	(1.396)	(1.349)
indemnity	(15)	(11)	(15)	(11)
Total	<u>(1.515)</u>	<u>(1.475)</u>	<u>(1.411)</u>	<u>(1.360)</u>

(All amounts in Euro thousands unless otherwise stated)



13. Contingencies

In 2008 Company's subsidiaries filed applications to RAE and the Ministry of Development for the issuance of Production Licenses for Wind Power Energy Production Plants, located at various sites in Evia Prefecture, and with 387 MW capacity in total. At the same time meteorological masts were erected in said site locations in order to measure wind potential. Simultaneously Company's subsidiaries have taken actions to receive approval from competent authorities to develop this project. Said Production Licenses have not as of the date of issuance of the document at hand been granted. The parent Company R.F. ENERGY S.A. provides to its subsidiaries administrative, development and management services on this project.

As at December 31, 2009 the Group had spent on development of the aforementioned project the amount of EURO 1.962 of which EURO 1.369 is included under trade and other receivables and EURO 593 is included under Work in progress in the consolidated balance sheet.

Within fiscal year 2009 several Production Licenses were granted to unrelated companies for Wind Power Energy Production Plants located at sites which are at close proximity to Company owned projects, for which Company's subsidiaries have applied for Production Licenses. Due to this fact, in December 2009 the Company proceeded to legal action against Decisions by the Ministry of Energy and Environment, RAE, and the Special Committee for the Environment. Action was filed to the Supreme Administrative Court, requesting annulment of said Production Licenses which were issued in favor of unrelated companies, on the basis of impingement of the Company's subsidiaries' lawful rights (as Company's subsidiaries have also filed applications for Production Licenses for Wind Power Energy Production Plants located in the area, and no decision has been reached yet), and material breach of substantial legal and statutory provisions. As of the date of issuance of the document at hand the Supreme Administrative Court has not convened on the case matter.

The company R.F. ENERGY has guaranteed loans of its subsidiaries for the total amount of € 8.351 repayable until 2023.

Except the above the group has contingent liabilities with banks, other guarantees and other issues arising from the regular course of business. No material impact is expected to result from these contingent liabilities.

14. Employee benefits: pension obligations

According to the Greek labour legislation employees are entitled to termination benefits in case of dismissal or retirement dependent on their current remuneration, the length of service and the reason for leaving (dismissal or retirement). Employees who leave or are dismissed with cause are not entitled to termination benefits. The termination benefit in case of retirements amounts to 40% of the termination benefit in case of dismissal.

The obligation for employee termination benefits amounts to EURO 473 for the Group and EURO 280 for the Company as of September 30, 2010. The amount charged to the income statement for the nine-month period ended September 30, 2010 is EURO 68 for the Group and EURO 40 for the Company and affected the administrative expenses.

15. Commitments

Capital Commitments

The group has no uncompleted purchasing commitments with its suppliers as of September 30, 2010. The future aggregate minimum lease payments arising from building lease agreements

(All amounts in Euro thousands unless otherwise stated)



until year 2017 are estimated to amount to EURO 14.334 approximately. Furthermore, the future aggregate minimum lease payments arising from car lease agreements until the year 2014 are estimated to amount to EURO 410.

16. Post Balance Sheet Events

There are no other significant post balance events having occurred after September 30, 2010 concerning the Company that should have been disclosed or are able to adjust the financial statements.

These Financial Statements have been approved for issue by the Board of Directors of F.G. EUROPE S.A. on November 25, 2010 and are accessible to the public in electronic form on the company website http://www.fgeurope.gr

Chairman of the Board of Directors	Managing Director	Finance Manager	Accounting Supervisor
Georgios Fidakis AAT N 000657	John Pantousis AΔT Ξ 168490	Michael Poulis AM OEE 016921	Athanasios Harbis AM OEE 0002386